

CASE STUDY 101 | CRUDE OIL & LIQUIDS | Pro3®

REPLACEMENT OF MEA-TRIAZINE IN TREATMENT OF CRUDE OIL BARGES AND TANKERS USING NON-AMINE H₂S SCAVENGER Pro3®

Q2 Technologies, a former subsidiary of Quaker Chemical which developed the MEA-Triazine scavengers used world-wide today, along with its Gulf Coast region distributor, Additive Direct Services have brought to market the **Pro3®** series of non-amine/non-triazine H₂S scavengers. The **Pro3®** series is the *next generation* of scavengers replacing MEA-Triazine in liquid hydrocarbon streams. The **Pro3®** series is the result of a need to reduce fouling/corrosion created by amine based scavengers in refineries, production streams and crude oil terminals while improving H₂S removal performance.

CHALLENGES

- Demurrage fees and interruptions of crude oil loading into barges and tankers at terminals are frequent when H₂S levels exceed 10 ppmv.
- High volumes of MEA-Triazine were necessary to reach the required H₂S specification of <10 ppmv and scavenger injection pumps struggled to keep up with pipeline flowrates of up to 20,000 barrels per hour into barges and tankers at the terminal.
- Condensate and crude treated with MEA-Triazine were observed to cause fouling and corrosion in neighboring splitters and refining units.
- High level of H₂S in some storage tanks required the terminal to have expensive independent H₂S monitoring done.

TAKE-AWAYS:

- >\$10k per month chemical savings.
- Deliveries cut by 50%.

SOLUTION

- **Pro3®** was recommended to replace the 40% MEA-Triazine scavenger to reduce chemical treatment cost, logistics, and fouling problems in splitters and refining units.
- A dual pump on-site injection system and chemical bulk storage with 24/7 support staff allowed for treatment of large volumes of crude oil on demand.

RESULTS

Pre-treatment H₂S level: 10 ppm - 800 ppm determined by ASTM D-5705 (3rd party inspection lab measurements of > 100 vessels).

Post-treatment H₂S level: <10 ppm
Loaded Volumes: 30,000-650,000 barrels

- Approximately 3 million barrels of EFL/EFR/WTI are treated monthly with the **Pro3®** series.
- Chemical consumption was cut by 50% compared to 40% MEA-TRIAZINE resulting in:
 - Deliveries cut by 50% translating into increased productivity personnel.
 - \$10,000 per month reduction in chemical cost. *Will vary on application requirements.
 - Injection system keeping up with terminal pipeline flowrates.
- Potential demurrage fees ranging from \$4,000 - \$52,000 per day from out of specification H₂S levels were eliminated.
- At one terminal site eleven H₂S monitoring personnel were eliminated, resulting in substantial monthly savings.